

ANNUAL REPORT

OF

Name: KENOSHA WATER UTILITY

Principal Office: 4401 GREEN BAY ROAD

KENOSHA, WI 53144

For the Year Ended: DECEMBER 31, 1999

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I	O. FRED NELSON	of
	(Person responsible for accou	ints)
	KENOSHA WATER UTILITY	, certify that I
	(Utility Name)	
knowle	person responsible for accounts; that I have examined the dge, information and belief, it is a correct statement of the iod covered by the report in respect to each and every many many transfer or the statement of the covered by the report in respect to each and every many transfer or the statement of the covered by the report in respect to each and every many transfer or the statement of the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the report in respect to each and every many transfer or the covered by the cov	e business and affairs of said utility for
		03/31/2000
	(Signature of person responsible for accounts)	(Date)
		
GENEF	RAL MANAGER	_
	(Title)	

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: KENOSHA WATER UTILITY
Utility Address: 4401 GREEN BAY ROAD
KENOSHA, WI 53144

When was utility organized? 1/1/1894

Report any change in name:

Effective Date: Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: CATHY BRNAK

Title: SUPERVISOR OF OPERATIONS - FINANCE

Office Address:

4401 GREEN BAY ROAD KENOSHA, WI 53144

Telephone: (262) 653 - 4312
Fax Number: (262) 653 - 4320
E-mail Address: wcathyb@kenosha.org

Individual or firm, if other than utility employee, preparing this report:

Name: NONE

Title:

Office Address:

Telephone:
Fax Number:
E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR EVERETT C. BUTLER

Title: CHAIRMAN, BOARD OF WATER COMMISSIONERS

Office Address:

4401 GREEN BAY ROAD KENOSHA, WI 54401

Telephone: (262) 653 - 4300

Fax Number: E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: VIRCHOW, KRAUSE & COMPANY, LLP

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

4600 AMERICAN PARKWAY

P.O. BOX 7398

MADISON, WI 53707-7398

Telephone: (608) 249 - 8532 **Fax Number:** (608) 249 - 6622

E-mail Address:

Date of most recent audit report: 3/24/2000

Period covered by most recent audit: 1/1/1999 - 12/31/1999

Names and titles of utility management including manager or superintendent:

Name: O. FRED NELSON

Title: GENERAL MANAGER

Office Address:

4401 GREEN BAY ROAD KENOSHA, WI 53144

Telephone: (262) 653 - 4308 **Fax Number:** (262) 653 - 4303

E-mail Address:

Name of utility commission/committee: Board of Water Commissioners

Names of members of utility commission/committee:

MR CHARLES W. BRADLEY

MR EVERETT C. BUTLER, CHAIRMAN

MR STEPHEN P. CASEY MR DONALD K. HOLLAND MR JACK F. RUFFALO MR JOHN M. WAMBOLDT

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)?

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:	
Contact Person:	
Title:	
Telephone:	
Fax Number:	
E-mail Address:	
Contract/Agreeme	ent beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	9,668,090	7,420,117	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,289,958	3,372,133	2
Depreciation Expense (403)	1,505,994	1,181,846	_ 3
Amortization Expense (404-407)	0	0	_ 4
Taxes (408)	1,371,620	918,867	5
Total Operating Expenses	6,167,572	5,472,846	
Net Operating Income	3,500,518	1,947,271	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income OTHER INCOME	3,500,518	1,947,271	_
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	1,684	1,678	9
Interest and Dividend Income (419)	640,616	1,074,851	10
Miscellaneous Nonoperating Income (421)	0	3,548	_ 11
Total Other Income	642,300	1,080,077	
Total Income	4,142,818	3,027,348	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	_ 12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	4,142,818	3,027,348	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	1,658,076	1,674,039	_ 14
Amortization of Debt Discount and Expense (428)	201,636	154,476	15
Amortization of Premium on DebtCr. (429)	7.440		_ 16
Interest on Debt to Municipality (430)	7,442	0	17
Other Interest Expense (431)	7,007	0	_ 18
Interest Charged to ConstructionCr. (432)	7,097	899,516	19
Total Interest Charges	1,860,057	928,999	
Net Income EARNED SURPLUS	2,282,761	2,098,349	
Unappropriated Earned Surplus (Beginning of Year) (216)	25,737,059	23,638,710	20
Balance Transferred from Income (433)	2,282,761	2,098,349	_ 20 21
Miscellaneous Credits to Surplus (434)	2,202,701	2,090,349	22
Miscellaneous Debits to Surplus-Debit (435)	0	0	- 22 23
Appropriations of SurplusDebit (436)	0	0	24
Appropriations of SurpiusDebit (430) Appropriations of Income to Municipal FundsDebit (439)	11,225	0	_ 2 4 25
Total Unappropriated Earned Surplus End of Year (216)	28,008,595	25,737,059	20

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INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

None	Description of Item (a)	Amount (b)	
NONE 1 Expenses of Utility Plant Leased to Others (413): Care in the part of the	•	(-)	
Total (Acct. 412): 0 Expenses of Utility Plant Leased to Others (413): 2 NONE 2 Total (Acct. 413): 0 Income from Nonutility Operations (417): 0 NONE 3 Total (Acct. 417): 0 Nonoperating Rental Income (418): 1,684 4 Total (Acct. 418): 1,684 4 Total (Acct. 418): 1,684 4 Interest and Dividend Income (419): 1 4 4 MINE SCONNECTIONS 10,284 5 5 5PECIAL REDEMPTION 10,284 5 5 5 5PECIAL REDEMPTION 40,011 7 7 REVEWAL & REPLACEMENT 170,425 8 1 1 4 4 1 1 4 4 1 1 4 4 1 1 4 1 4 4 1 2 4 5 5 2 1 2 4 5 3 1 1 4 1 <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td>1</td>	· · · · · · · · · · · · · · · · · · ·		1
Expenses of Utility Plant Leased to Others (413): NONE 2 Total (Acct. 413): 0 Income from Nonutility Operations (417): 0 NONE 3 Total (Acct. 417): 0 Nonperating Rental Income (418): 1,684 RENTAL OF GROUP HOME 1,684 Total (Acct. 418): 1,684 Interest and Dividend Income (419): 1,684 MAINS & CONNECTIONS 10,284 5 SPECIAL REDEMPTION 127,923 6 DEPRECIATION 40,011 7 REVEWAL & REPLACEMENT 170,425 8 TAX FUND 44,012 9 INVESTMENT 247,876 10 OTHER INTEREST 85 11 Total (Acct. 419): 6 40,616 Miscellaneous Nonoperating Income (421): 0 12 NONE 1 1 1 Total (Acct. 425): 0 1 Miscellaneous Credits to Surplus (434): 1 1 NONE 1 1 1		0	
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Appropriations of Surplus (436): Detail appropriations to (from) account 215 17	NONE		16
Detail appropriations to (from) account 215	Total (Acct. 435)Debit:	0	_
	Appropriations of Surplus (436):		
Total (Acct. 436)Debit: 0	Detail appropriations to (from) account 215		17
	Total (Acct. 436)Debit:	0	_

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Appropriations of Income to Municipal Funds (439):		
LANDSCAPING OF HARBOR DOCK SITE	4,984	18
WEST PLANT REPAIRS AFTER TSF OWNRSHIP	6,241	_ 19
Total (Acct. 439)Debit:	11,225	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)		
Revenues (account 415)						0	1
Costs and Expenses of Merchandising,	Jobbing and	Contract Wo	·k (416):				
Cost of merchandise sold	oobbing and	oomaa iio	K (410).			0	2
Payroll						0	3
Materials						0	4
Taxes						0	5
Other (list by major classes):							
NONE						0	6
Total costs and expenses	0	0	0	0		0	
Net income (or loss)	0	0	0	0		0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	9,668,090	0	0	0	9,668,090	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0 [0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	9,668,090	0	0	0	9,668,090	

DISTRIBUTION OF TOTAL PAYROLL

- 1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	1,784,117	(476,360)	1,307,757	1
Electric operating expenses			0	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses		281,172	281,172	5
Merchandising and jobbing			0	6
Other nonutility expenses		25,863	25,863	7
Water utility plant accounts		151,705	151,705	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts		17,620	17,620	19
Total Payroll	1,784,117	0	1,784,117	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	75,259,112	73,599,562	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	10,836,394	10,857,904	2
Net Utility Plant	64,422,718	62,741,658	-
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	64,422,718	62,741,658	•
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	5,960	5,710	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	5,960	5,710	-
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	5,960	5,710	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	621,714	777,512	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	500	500	12
Temporary Cash Investments (136)	10,900,000	12,530,000	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,063,822	753,121	15
Other Accounts Receivable (143)	164,168	154,545	16
Accumulated Provision for Uncollectible AccountsCr. (144)	0	0	17
Receivables from Municipality (145)	185,421	150,908	18
Materials and Supplies (151-163)	378,992	476,709	19
Prepayments (165)	100,960	27,359	20
Interest and Dividends Receivable (171)	131,136	89,807	21
Accrued Utility Revenues (173)	1,109,416	853,573	22
Miscellaneous Current and Accrued Assets (174)	6,600	5,250	23
Total Current and Accrued Assets	14,662,729	15,819,284	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	993,615	1,195,252	24
Other Deferred Debits (182-186)	535,468	0	25
Total Deferred Debits	1,529,083	1,195,252	
Total Assets and Other Debits	80,620,490	79,761,904	=

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BALANCE SHEET

PROPRIETARY CAPITAL Capital Paid in by Municipality (200) 1,211,913 1,208,629 2 Appropriated Earned Surplus (216) 28,008,595 25,737,059 2 Inappropriated Earned Surplus (216) 28,008,595 25,737,059 2 Total Proprietary Capital 29,220,508 26,945,688 2 LONG-TERM DEBT 32,715,000 33,765,000 2 Store College (221) 30 33,250,468 0 3 Other Long-Term Debt (224) 0 0 0 1 Total Long-Term Debt (224) 0 0 0 2 Accounts Payable (231) 0 0 0 2 Accounts Payable (232) 467,866 1,956,819 3 Payables to Municipality (233) 141,819 36,513 3 Customer Deposits (235) 2,550 1,120 3 Taxes Accrued (237) 142,07 38,50,619 3 Matured Long-Term Debt (239) 3 4 Matured Interest (240) 2 4	Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
Appropriated Earned Surplus (215) 28,008,595 25,737,059 28 Total Proprietary Capital 29,220,508 26,945,688 29,220,508 26,945,688 29,220,508 26,945,688 29,220,508 26,945,688 29,220,508 29,220,508 29,220,508 29,220,508 29,220,508 29,220,508 29,220,220 29,220,220 20,220 20,220	PROPRIETARY CAPITAL			
Unappropriated Earned Surplus (216)	Capital Paid in by Municipality (200)	1,211,913	1,208,629	26
Total Proprietary Capital LONG-TERM DEBT 32,220,508 26,945,688 LONG-TERM DEBT 32,715,000 33,765,000 29 32,715,000 33,765,000 29 32,715,000 33,765,000 30 31,765,000 30 31,765,000 30 31,765,000 30 31,765,000 30 31,765,000 30 31,765,000 32 32,750,668 33,765,000 32,750,668 33,765,000 32,750,668 33,765,000 32,750,668 33,765,000 32,750,668 33,765,000 32,750,668 33,765,000 32,750,668 33,765,000 32,750,668 33,765,000 32,750,668 32,750 32,750,750,750,750,750,750,750,750,750,750	Appropriated Earned Surplus (215)		0	27
CONG-TERM DEBT Support	Unappropriated Earned Surplus (216)	28,008,595	25,737,059	28
Bonds (221-222) 33,715,000 33,765,000 29 Advances from Municipality (223) 535,468 0 30 Other Long-Term Debt (224) 0 0 31 Total Long-Term Debt (224) 33,250,468 33,765,000 2 Notes Payable (231) 0 0 2 Accounts Payable (232) 467,866 1,956,891 3 Payables to Municipality (233) 141,819 36,513 3 Customer Deposits (235) 2,550 1,120 3 Interest Accrued (237) 142,007 138,501 3 Matured Long-Term Debt (239) 3 3 Matured Interest (240) 3 3 Tax Collections Payable (241) 7 4 Miscellaneous Current and Accrued Liabilities (242) 7 4 Total Current and Accrued Liabilities (242) 7 4 Unamortized Premium on Debt (251) 0 0 4 Customer Advances for Construction (252) 178,540 191,186 4 OPERATING RESERVES	Total Proprietary Capital	29,220,508	26,945,688	-
Advances from Municipality (223) 535,468 0 30 Other Long-Term Debt (224) 0 0 3 Total Long-Term Debt (224) 33,250,468 33,765,000 Carrent Parable (237) 2 Notes Payable (231) 0 0 0 32 Accounts Payable (232) 467,866 1,956,891 33 Payables to Municipality (233) 1411,819 36,513 34 Customer Deposits (235) 2,550 1,120 35 Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 142,007 138,501 37 Matured Interest (240) 3 3 3 Matured Interest (240) 3 3 3 Total Current and Accrued Liabilities (242) 7 4 DEFERRED CREDITS 2 4 Unamortized Premium on Debt (251) 0 4 Customer Advances for Construction (252) 3 4 OPERATING RESERVES 178,540 191,186 4 Injuries and Damage	LONG-TERM DEBT			
Other Long-Term Debt (224) 0 0 31 Total Long-Term Debt CURRENT AND ACCRUED LIABILITIES 33,250,468 33,765,000 2 Notes Payable (231) 0 0 32 Accounts Payable (232) 467,866 1,956,891 33 Payables to Municipality (233) 141,819 36,513 34 Customer Deposits (235) 2,550 1,120 35 Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 142,007 138,501 37 Matured Long-Term Debt (239) 3 38 Matured Long-Term Debt (239) 3 3 Matured Long-Term Debt (240) 39 Tax Collections Payable (241) 7 41 Total Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities (242) 7 41 DEFERRED CREDITS 3 3,218,651 2 Unamortized Premium on Debt (251) 0 0 0 42 Customer Advances for Construction (252) 178,540	Bonds (221-222)	32,715,000	33,765,000	29
Total Long-Term Debt 33,250,468 33,765,000 CURRENT AND ACCRUED LIABILITIES CURRENT AND ACCRUED LIABILITIES 3 Notes Payable (231) 0 0 3 Accounts Payable (232) 467,866 1,956,891 3 Payables to Municipality (233) 141,819 36,513 3 Customer Deposits (235) 2,550 1,208,305 3 Interest Accrued (237) 142,007 138,501 3 Matured Long-Term Debt (239) 3 3 Matured Interest (240) 3 3 Tax Collections Payable (241) 7 4 Miscellaneous Current and Accrued Liabilities (242) 7 4 Total Current and Accrued Liabilities 2,040,607 3,218,651 DEFERRED CREDITS 3 4 Unamortized Premium on Debt (251) 0 0 4 Customer Advances for Construction (252) 178,540 191,186 4 Total Deferred Credits (253) 178,540 191,186 4 Property Insurance Reserve (261) 4 4 <td>Advances from Municipality (223)</td> <td>535,468</td> <td>0</td> <td>30</td>	Advances from Municipality (223)	535,468	0	30
CURRENT AND ACCRUED LIABILITIES Notes Payable (231) 0 0 32 Accounts Payable (232) 467,866 1,956,891 38 Payables to Municipality (233) 141,819 36,513 34 Customer Deposits (235) 2,550 1,120 35 Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 142,007 138,501 37 Matured Long-Term Debt (239) 3 3 Matured Interest (240) 2 4 Miscellaneous Current and Accrued Liabilities (242) 2 4 Miscellaneous Current and Accrued Liabilities 2,040,607 3,218,651 Total Current and Accrued Liabilities 2,040,607 3,218,651 Ustomer Advances for Construction (251) 0 0 4 Customer Advances for Construction (252) 178,540 191,186 4 Total Deferred Credits (253) 178,540 191,186 4 Property Insurance Reserve (261) 4 4 Injuries and Damages Reserve (262) 4	Other Long-Term Debt (224)	0	0	31
Notes Payable (231) 0 0 32 Accounts Payable (232) 467,866 1,956,891 33 Payables to Municipality (233) 141,819 36,513 34 Customer Deposits (235) 2,550 1,120 35 Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 138,501 37 Matured Long-Term Debt (239) 38 38 Matured Interest (240) 38 38 Tax Collections Payable (241) 7 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities (242) 3 3,218,651 DEFERRED CREDITS 3 4 Unamortized Premium on Debt (251) 0 0 4 Customer Advances for Construction (252) 43 4 Other Deferred Credits (253) 178,540 191,186 4 Total Deferred Credits 18 4 4 Pensions and Benefits Reserve (261) 4 4 Injuries and Damages Rese	Total Long-Term Debt	33,250,468	33,765,000	
Accounts Payable (232) 467,866 1,956,891 33 Payables to Municipality (233) 141,819 36,513 34 Customer Deposits (235) 2,550 1,120 35 Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 142,007 138,501 37 Matured Long-Term Debt (239) 38 39 38 Tax Collections Payable (241) 2 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities (242) 7 41 DEFERRED CREDITS 2,040,607 3,218,651 Unamortized Premium on Debt (251) 0 0 42 Customer Advances for Construction (252) 43 Other Deferred Credits (253) 178,540 191,186 Total Deferred Credits 178,540 191,186 OPERATING RESERVES 45 Injuries and Damages Reserve (262) 45 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves 0 0 <	CURRENT AND ACCRUED LIABILITIES			
Payables to Municipality (233) 141,819 36,513 34 Customer Deposits (235) 2,550 1,120 35 Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 142,007 138,501 37 Matured Long-Term Debt (239) 38 Matured Interest (240) 2 39 Tax Collections Payable (241) 7 41 Miscellaneous Current and Accrued Liabilities 2,040,607 3,218,651 Total Current and Accrued Liabilities 2,040,607 3,218,651 DEFERRED CREDITS 0 0 42 Customer Advances for Construction (251) 0 0 42 Customer Advances for Construction (252) 178,540 191,186 44 Total Deferred Credits 178,540 191,186 45 Injuries and Damages Reserve (261) 45 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves 0 0 Miscellaneous Operating Res	Notes Payable (231)	0	0	32
Customer Deposits (235) 2,550 1,120 35 Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 142,007 138,501 37 Matured Long-Term Debt (239) 38 Matured Interest (240) 39 Tax Collections Payable (241) 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities 2,040,607 3,218,651 2 42 Unamortized Premium on Debt (251) 0 0 42 Customer Advances for Construction (252) 43 43 44 </td <td>Accounts Payable (232)</td> <td>467,866</td> <td>1,956,891</td> <td>33</td>	Accounts Payable (232)	467,866	1,956,891	33
Taxes Accrued (236) 1,286,365 1,085,619 36 Interest Accrued (237) 142,007 138,501 37 Matured Long-Term Debt (239) 38 Matured Interest (240) 39 Tax Collections Payable (241) 7 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities (242) 7 41 DEFERRED CREDITS 0 0 0 42 Customer Advances for Construction (252) 7 43 42 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits 178,540 191,186 45 Injuries and Damages Reserve (261) 45 45 Injuries and Damages Reserve (262) 46 46 Pensions and Benefits Reserve (263) 47 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Payables to Municipality (233)	141,819	36,513	34
Interest Accrued (237) 142,007 138,501 37 Matured Long-Term Debt (239) 38 Matured Interest (240) 39 Tax Collections Payable (241) 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities 2,040,607 3,218,651 DEFERRED CREDITS Unamortized Premium on Debt (251) 0 0 42 Customer Advances for Construction (252) 43 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits 178,540 191,186 45 Injuries and Damages Reserve (261) 45 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Customer Deposits (235)	2,550	1,120	35
Matured Long-Term Debt (239) 38 Matured Interest (240) 39 Tax Collections Payable (241) 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities 2,040,607 3,218,651 7 41 DEFERRED CREDITS 0 0 42 Customer Advances for Construction (252) 0 0 43 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits 178,540 191,186 45 Injuries and Damages Reserve (261) 45 45 Injuries and Damages Reserve (262) 46 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Taxes Accrued (236)	1,286,365	1,085,619	36
Matured Interest (240) 39 Tax Collections Payable (241) 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities 2,040,607 3,218,651 3,218,651 2,040,607 2,041,809 2,040,607 2,041,809 2,041,809 2,041,809 2,041,809 2,041,809 2,041,809 2,041,809 <	Interest Accrued (237)	142,007	138,501	37
Tax Collections Payable (241) 40 Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities 2,040,607 3,218,651 7 41 DEFERRED CREDITS 0 0 42 Unamortized Premium on Debt (251) 0 0 42 Customer Advances for Construction (252) 43 178,540 191,186 44 Other Deferred Credits (253) 178,540 191,186 45 OPERATING RESERVES 191,186 45 Injuries and Damages Reserve (261) 45 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Matured Long-Term Debt (239)			38
Miscellaneous Current and Accrued Liabilities (242) 7 41 Total Current and Accrued Liabilities (242) 2,040,607 3,218,651 DEFERRED CREDITS Unamortized Premium on Debt (251) 0 0 42 Customer Advances for Construction (252) 43 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits OPERATING RESERVES Property Insurance Reserve (261) 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Matured Interest (240)			39
Total Current and Accrued Liabilities DEFERRED CREDITS 2,040,607 3,218,651 Unamortized Premium on Debt (251) 0 0 42 Customer Advances for Construction (252) 43 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits OPERATING RESERVES Property Insurance Reserve (261) 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Tax Collections Payable (241)			40
DEFERRED CREDITS Unamortized Premium on Debt (251) 0 0 42 Customer Advances for Construction (252) 43 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits 178,540 191,186 45 OPERATING RESERVES Property Insurance Reserve (261) 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Miscellaneous Current and Accrued Liabilities (242)		7	41
Unamortized Premium on Debt (251) 0 42 Customer Advances for Construction (252) 43 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits OPERATING RESERVES Property Insurance Reserve (261) 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Total Current and Accrued Liabilities	2,040,607	3,218,651	
Customer Advances for Construction (252) 43 Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits 178,540 191,186 <	DEFERRED CREDITS			
Other Deferred Credits (253) 178,540 191,186 44 Total Deferred Credits 178,540 191,186 9 191,186 191,	Unamortized Premium on Debt (251)	0	0	42
Total Deferred Credits 178,540 191,186 OPERATING RESERVES 45 Property Insurance Reserve (261) 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Customer Advances for Construction (252)			43
OPERATING RESERVES Property Insurance Reserve (261) 45 Injuries and Damages Reserve (262) 46 Pensions and Benefits Reserve (263) 47 Miscellaneous Operating Reserves (265) 48 Total Operating Reserves 0 0 CONTRIBUTIONS IN AID OF CONSTRUCTION 15,930,367 15,641,379 49	Other Deferred Credits (253)	178,540	191,186	44
Property Insurance Reserve (261) Injuries and Damages Reserve (262) Pensions and Benefits Reserve (263) Miscellaneous Operating Reserves (265) Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction (271) 15,930,367 45 46 47 48 48 48 48 49	Total Deferred Credits	178,540	191,186	_
Injuries and Damages Reserve (262) Pensions and Benefits Reserve (263) Miscellaneous Operating Reserves (265) Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction (271) 15,930,367 46 47 48 48 19 10 10 10 10 10 10 10 10 10	OPERATING RESERVES			
Pensions and Benefits Reserve (263) Miscellaneous Operating Reserves (265) Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction (271) 15,930,367 15,641,379 49	Property Insurance Reserve (261)			45
Miscellaneous Operating Reserves (265) Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction (271) 15,930,367 15,641,379 48 15,930,367	Injuries and Damages Reserve (262)			46
Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction (271) 15,930,367 15,641,379 49	Pensions and Benefits Reserve (263)			47
CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction (271) 15,930,367 15,641,379 49	Miscellaneous Operating Reserves (265)			48
Contributions in Aid of Construction (271) 15,930,367 15,641,379 49	Total Operating Reserves	0	0	_
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
Total Liabilities and Other Credits 80,620,490 79,761,904	Contributions in Aid of Construction (271)	15,930,367	15,641,379	49
	Total Liabilities and Other Credits	80,620,490	79,761,904	=

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NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)
Plant Accounts:				
Utility Plant in Service (101)	74,121,512	0	0	0 1
Utility Plant Purchased or Sold (102)				2
Utility Plant in Process of Reclassification (103)				3
Utility Plant Leased to Others (104)				4
Property Held for Future Use (105)				5
Completed Construction not Classified (106)				6
Construction Work in Progress (107)	1,137,600			7
Total Utility Plant	75,259,112	0	0	0
Accumulated Provision for Depreciation and Amor	tization:			
Accumulated Provision for Depreciation of Utility Plant in Service (111)	10,836,394	0	0	0 8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)				9
Accumulated Provision for Depreciation of Property Held for Future Use (113)				10
Accumulated Provision for Amortization of Utility Plant in Service (114)				11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)				12
Accumulated Provision for Amortization of Property Held for Future Use (116)				13
Total Accumulated Provision	10,836,394	0	0	0
Net Utility Plant	64,422,718	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars	Water	(-)	<i>(</i> 1)	(-)	Total
(a)	(b)	(c)	(d)	(e)	(f)
Balance first of year	10,857,904				10,857,904
Credits During Year					
Accruals:					
Charged depreciation expense (403)	1,505,994				1,505,994
Depreciation expense on meters					
charged to sewer (see Note 3)	71,879				71,879
Accruals charged other					
accounts (specify):					
Functional expense accounts	94,596				94,596
Salvage	83,780				83,780
Other credits (specify):					
Transfers to/from other funds	4,782				4,782
Total credits	1,761,031	0	0	0	1,761,031
Debits during year					
Book cost of plant retired	1,259,806				1,259,806
Cost of removal	498,606				498,606
Other debits (specify):					
gain/loss on sale of equipment	24,129				24,129
Total debits	1,782,541	0	0	0	1,782,541
Balance End of Year	10,836,394	0	0	0	10,836,394

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Lighthouse & Dwelling	5,710	250		5,960	2
Old West Filter Plant	0			0	3
Total Nonutility Property (121)	5,710	250	0	5,960	_
Less accum. prov. depr. & amort. (122)	0			0	4
Net Nonutility Property	5,710	250	0	5,960	=

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)		
Balance first of year		0	1
Additions:			
Provision for uncollectibles during year			2
Collection of accounts previously written off: Utility Customers			3
Collection of accounts previously written off: Others			4
Total Additions		0	
Deductions:			
Accounts written off during the year: Utility Customers			5
Accounts written off during the year: Others			6
Total accounts written off		0	
Balance end of year		0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (15	54)				0	0	3
Total Electric Utility					0	0	-

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	378,992	476,709	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	378,992	476,709	_

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written O			
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1998 Bond Refunding Notes discount expense	40,238	428	457,121	1
1998 Bond Refunding Notes issuance expense	15,408	428	175,048	2
Amortization of Loss on Refunding	145,991	428	361,446	3
Total			993,615	
Unamortized premium on debt (251)		_		
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Amount (b)		
1,208,629	1	
3.284	2	
1,211,913	. –	
	(b) 1,208,629 3,284	

BONDS (ACCTS. 221 AND 222)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 Water Revenue Refunding Bonds	05/15/1998	12/01/2018	4.82%	32,715,000	1
	T	otal Bonds (A	ccount 221):	32,715,000	_
Total Reacquired Bonds (Account 222)				0	_ 2

Net amount of bonds outstanding December 31: 32,715,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)				_	
ADVANCE FROM MUNICIPALITY	04/01/1999	04/01/2019	6.67%	535,468	1
Total for Account 223				535,468	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)		
Balance first of year	1,085,619	1	
Accruals:			
Charged water department expense	108,305	2	
Charged electric department expense		3	
Charged sewer department expense		4	
Other (explain):			
PSC REMAINDER ASSESSMENT	9,048	5	
TAX EQUIVALENT FOR 1999	1,286,365	6	
Total Accruals and other credits	1,403,718	_	
Taxes paid during year:	•	='	
County, state and local taxes	1,085,619	7	
Social Security taxes	108,305	8	
PSC Remainder Assessment	9,048	9	
Other (explain):			
NONE		10	
Total payments and other debits	1,202,972	-	
Balance end of year	1,286,365	:	

INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 231.

		(d)	(e)	
				_
0			0	1
138,501	1,658,076	1,662,012	134,565	2
138,501	1,658,076	1,662,012	134,565	
				'
0	7,442		7,442	3
0	7,442	0	7,442	
				•
0			0	4
0	0	0	0	
				•
0			0	5
0	0	0	0	
138,501	1,665,518	1,662,012	142,007	
	138,501 138,501 0 0 0	138,501 1,658,076 138,501 1,658,076 0 7,442 0 7,442 0 0 0 0 0	138,501 1,658,076 1,662,012 138,501 1,658,076 1,662,012 0 7,442 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	138,501 1,658,076 1,662,012 134,565 138,501 1,658,076 1,662,012 134,565 0 7,442 7,442 0 7,442 0 7,442 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

		Elect	ric				
Particulars (a)	Water (b)	Distribution (c)	Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	15,641,379	0	0	0	0	15,641,379	1
Add credits during year:							
For Services	52,036					52,036	2
For Mains	130,250					130,250	3
Other (specify):							
DONATED CONNECTIONS	43,850					43,850	4
DONATED MAIN	62,852					62,852	5
Deduct charges (specify): NONE						0	6
Balance End of Year	15,930,367	0	0	0	0	15,930,367	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	7

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123): NONE Total (Acct. 123):	0	1
Other Investments (124): NONE		_ 2
Total (Acct. 124): Sinking Funds (125): NONE	0	3
Total (Acct. 125): Depreciation Fund (126): NONE	0	- 4
Total (Acct. 126):	0	- * -
Other Special Funds (128): NONE Total (Acct. 128):	0	5 _
Interest Special Deposits (132): NONE Total (Acct. 132):	0	_ 6
Other Special Deposits (134): NONE Total (Acct. 134):	0	7
Notes Receivable (141): NONE Total (Acct. 141):	0	_ 8
Customer Accounts Receivable (142): Water Electric	1,063,822	9 10
Sewer (Regulated) Other (specify): NONE		11 12
Total (Acct. 142):	1,063,822	_
Other Accounts Receivable (143): Sewer (Non-regulated) Merchandising, jobbing and contract work		13 _ 14
Other (specify): WATER MAIN ASSESSMENTS RECEIVABLE	159,293	15

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
WATER CONNECTION ASSESSMENTS RECEIVABLE	4,875	_ 16
Total (Acct. 143):	164,168	_
Receivables from Municipality (145):		
TAXROLL COLLECTIONS	185,421	17
Total (Acct. 145):	185,421	_
Prepayments (165):		
PREPAID TELEPHONE EXPENSE	1,809	_ 18
PREPAID TIP/IX LICENSE	17,023	19
PREPAID ELECTRICAL PARTS	48,205	_ 20
MEMBRANE FILTER REPLACEMENT AGREEMENT	33,500	21
PREPAID EXPENSE - GROUP HOME	423	_ 22
Total (Acct. 165):	100,960	_
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	_
Preliminary Survey and Investigation Charges (183):		0.4
NONE Total (Acct. 183):	0	_ 24
	<u> </u>	_
Clearing Accounts (184):		0.5
NONE Total (Acct 404):	•	25
Total (Acct. 184):	0	_
Temporary Facilities (185): NONE		26
Total (Acct. 185):	0	_ 20
		_
Miscellaneous Deferred Debits (186):	=== 400	
WRS OBLIGATION	535,468	27
Total (Acct. 186):	535,468	_
Payables to Municipality (233):		
INSURANCE ADMINISTRATION CHARGES	21,286	_ 28
PAYROLL PAYABLE	24,014	29
THREE MONTHS HEALTH INSURANCE DUE	80,627	_ 30
FLEET, FUEL & STORES BILLS DUE	11,842	31
1998 AUDIT FEE	4,032	_ 32
OTHER	18	33
Total (Acct. 233):	141,819	_

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)		
Other Deferred Credits (253):			
WATER CONTINGENT LIABILITY, GASB#16 SICK LEAVE PAY OUT	178,540	34	
Total (Acct. 253):	178,540	_	

Date Printed: 04/22/2004 12:33:21 PM See attached schedule footnote. PSCW Annual Report: MAF

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						_
Utility Plant in Service	59,612,765	0	0	0	59,612,765	1
Materials and Supplies	427,850	0	0	0	427,850	2
Other (specify):						
AVERAGE BALANCE ACCT 106	13,848,689				13,848,689	3
Less Average:						
Reserve for Depreciation	10,847,149	0	0	0	10,847,149	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	15,785,873	0	0	0	15,785,873	6
Other (specify): NONE					0	7
Average Net Rate Base	47,256,282	0	0	0	47,256,282	
Net Operating Income	3,500,518	0	0	0	3,500,518	8
Net Operating Income as a percent of						
Average Net Rate Base	7.41%	N/A	N/A	N/A	7.41%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

- 1. The data used in calculating proprietary capital are averages.
- 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		_
Capital Paid in by Municipality	1,210,271	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	26,872,827	3
Other (Specify): NONE		4
Total Average Proprietary Capital	28,083,098	
Net Income		
Not leases	2,282,761	5
Net Income	_,,	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

In November, 1997, the Utility signed cooperative agreements with the Village of Pleasant Prairie and the Town of Bristol. These agreements provide for the orderly expansion of the Village and the City west of Interstate 94 through annexations while preserving the Town of Bristol. The agreements determine the future service areas of the Utility for retail and wholesale service of water and sewer service. The PSC approved the change in water service boundaries, transfer of customers, facilities and obligations. Also approved was permission to construct a water transmission main to Bristol. This is PSC order 2820-WB-102 approved 5/13/97.

Assets currently owned by Bristol but in the area designated to be a Kenosha Water Utility retail service area will be purchased by the Utility at net book value less associated contributions. A tentative valuation of assets done in December 1996, indicated a purchase price of \$740,228 for water system assets. The transfer of assets was expected to occur in 1998 but has been delayed until 2000 until a development plan has been accepted by the State for the areas to be annexed to the City of Kenosha.

2. Leaseholder changes.

3. Extensions of service.

In 1999 Kenosha Water Utility accepted only one subdivision from a developer. Assets are only added to the Utility's books after the Utility's Engineering Services staff insures installation complies with KWU standards. Then the manager of the Utility recommends acceptance of the assets to the Board of Water Commissioners. Consequently there are a great many subdivisions who are our retail customers but may not have the main, hydrants and services recorded on KWU books.

. White Caps 5A Subdivision

. Main \$56,695.93 . Hydrants 10,791.15 . Services 13,500.00

\$80,987.08

4. Estimated changes in revenues due to rate changes.

The Utility increased rates effective December 31, 1998, per PSC order 2820-WR-103. The rate increase granted a 7.5% rate of return on net investment rate base. This was the first rate increase since 1995. The primary reason for the increase is the addition of utility plant which is a \$28 million upgrade to the treatment and pumping facilities. The overall increase in rates was 28% or additional revenue of \$1,993,861. Anticipated increases by customer class were:

General Service 31% Wholesale 38% Public Fire Protection 4%

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

5. Obligations incurred or assumed, excluding commercial paper.

On May 16, 1998, the Utility issued water revenue refunding bonds in the amount of \$33,765,000. This issue defeased the 1991 Revenue Bonds and the 1996 Bond Anticipation Notes. Unamortized costs associated with the 1991 and 1996 bond were not written off but instead will be amortized over the remaining issue lives along with the loss on the refunding of \$247,879. The following amortization schedule is being used:

. Unamortized Discount and Issuing Costs					Total
Annual		at Pofinanci	ng Date of May 15	1009	Amortization
•	1991	1996	Total Unamort-	Additional	of Loss on
	Issue	Issue	ized Costs	Funds Required	Refinancing
				•	_
1998	7,058	46,775	53,833	37,977	91,810
1999	10,762	74,839	85,601	60,389	145,990
2000	10,192	74,839	85,031	59,987	145,018
2001	9,581	68,603	78,184	55,156	133,340
2002	8,917		8,917	6,291	15,208
2003	8,198		8,198	5,783	13,981
2004	7,402		7,402	5,222	12,624
2005	6,547		6,547	4,619	11,166
2006	5,635		5,635	3,975	9,610
2007	4,653		4,653	3,283	7,936
2008	3,603		3,603	2,542	6,145
2009	2,482		2,482	1,751	4,233
2010	1,282		1,282	904	2,186
	86,312	265,056	351,368	247,879	599,247

This methodology has been approved by the PSC in the 1998 Rate Case. Costs are being amortized to account 428. This is in addition to discount and issuance costs on the 1998 issue.

In 1999 the City of Kenosha reviewed the outstanding unfunded liability for Wisconsin Retirement System (WRS) purposes. The City, of which the Utility is a part for WRS purposes, determined that it could realize a savings by issuing debt to pay off the unfunded obligation to the State. The unfunded obligation was on a 40 year repayment schedule with an 8% interest rate. The City issued a taxable General Obligation Bond for 20 years and paid off the unfunded liability in May, 1999.

The water division of the Utility recorded an advance from the municipality (acct 223) and a debit to miscellaneous deferred debits (acct. 186) for \$535,467.96. The Utility recorded as expense the repayment as it was being paid prior to the issue (an additional 1.4% of payroll) and interest obligation from the date of repayment through 12/31/99 as the expense for 1999. Although the Utility has been in contact with Bruce Manthey of the PSC, an amortization schedule for the year 2000 and beyond has not yet been approved.

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

6. Formal proceedings with the Public Service Commission.

Work was completed on PSC Construction authorization 2820-CW-105, the upgrading of the Production Plant facilities. The facilities were complete for the open house and dedication held on June 19, 1999. The facility was named the O. Fred Nelson Water Production Plant. As of 12/31/98 completed construction was moved to account 106 (construction not yet classified). As of 12/31/99 all construction has been completed and classified. A full years' depreciation was taken on all assets in this expansion/upgrade. The final cost and classification is as follows:

Account	Description	Amount
311	Source of Supply Structures	1,136,362.88
316	Supply Mains	453,081.81
321	Pumping Structures	2,959,239.00
323	Other Power Prod Equipment	39,673.11
325	Electric Pumping Equipment	3,024,005.34
331	Water Treatment Structures	6,496,686.58
332	Water Treatment Equipment	11,646,376.79
342	Reservoirs & Standpipes	1,848,044.51
343	Distribution Mains	916,407.24
391	Furniture & Equipment	2,520.00
397	Telephone Equipment	10,864.37
397.1	SCADA Equipment	437,640.20
	Total	\$28,970,901.83

New depreciation rates were placed in use for calendar year 1999. These rates were certified by the PSC on 8/7/98 in conjunction with the rate case. The year of 1999 is the first year the large additional depreciation of \$408,500 is not being recorded due to the retirement of the West Plant. However additional depreciation was authorized per an 8/7/98 memo for two asset classes for a five year period beginning 1/1/99: Account 328, \$12,000; account 397.1, \$7,000. Depreciation rates for twenty-two asset classes were also changed per the 8/7/98 memo from the PSC.

7. Any additional matters.

In December, 1998, when the new micromembrane filtration units became operational, the Utility discontinued using the sedimentation basins in the "Old West Plant" which was constructed in 1916, as well as the existing pump station. Plant assets costing \$2,226,845 were retired from service. In addition other plant, mainly the building structures, costing \$1,129,393 were removed from service and placed into account 121, Non-Utility Property. The additional depreciation authorized since 1995 by the PSC caused these assets to become fully depreciated. Therefore the amount of accumulated depreciation removed equalled the value of the plant, \$1,129,393.

In 1999 the "Old West Plant" was sold to the State of Wisconsin for possible use by the City of Kenosha for an automobile museum. The sale specifies the assets and any improvement there will be returned to the Utility in 20 years. A portion of the "Old West Plant" in particular the sedimentation basins were deemed unable to comply with ADA accessibility requirements. In year 2000 these assets were transferred back to the Utility.

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debit - WRS Obligation

The Water Utility's proportionate share of the pay off made by the City of the Employee Trust Fund unfunded obligation has been recorded by a debit to account 186, Miscellaneous Deferred Debits and a credit to account 223, Advances from Muncipality. This was as directed by Bruce Manthey of the PSC in his 1/27/2000 letter, file DWCCA-2820-BJM. An amortization method for year 2000 and beyond has not been determined yet. Further information must be obtained from the City and submittd to the PSC before the amortization schedule can be set.

Identification and Ownership - Contacts (Page iv)

September 13 2000

Ms. Cathy Brnak, Supervisor of Operations - Finance Kenosha Water Utility 4401 Green Bay Road Kenosha, WI 53144-1716

1999 Analytical Review DWCCA-2820-ELE

Dear Ms. Brnak:

The Public Service Commission has completed their analytical review of your 1999 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. We have no questions, only the following comment.

You did an especially nice job completing your annual report. Our only comment is that special assessments are more appropriately recorded in Account 124, Other Investments. Please reclassify the special assessments reported in Account 143, Other Accounts Receivable, Balance Sheet End of Year Account Balances schedule, to Account 124.

You may consider your review closed. Thank you for your efforts in preparing your 1999 annual report. If you have any questions, please feel free to contact me at (608) 266-3768 or e-mail me at engele@psc.state.wi.us.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

ELE:tlmw:\compl\Analytical Reviews\1999 analytical review letters\2820 no prob CEM.doc

cc: Mr. Everett C. Butler, Chairman

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues Sales of Water		
Sales of Water (460-467)	9,505,921	1
Total Sales of Water	9,505,921	-
Other Operating Revenues		
Forfeited Discounts (470)	66,771	2
Miscellaneous Service Revenues (471)	17,519	3
Rents from Water Property (472)	0	_ 4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	77,879	_ 6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	162,169	_
Total Operating Revenues	9,668,090	-
Operation and Maintenenance Expenses	700	
Source of Supply Expense (600-617)	780 720,837	- 8 - 9
Pumping Expenses (620-633)	•	
Water Treatment Expenses (640-652) Transmission and Distribution Expenses (660-678)	555,103 1,049,153	- 10 - 11
Customer Accounts Expenses (901-905)	207,998	12
Sales Expenses (910)	201,990	13
Administrative and General Expenses (920-932)	756,087	14
Total Operation and Maintenenance Expenses	3,289,958	- '-
Total Operation and Maintenenance Expenses		-
Other Operating Expenses		
Depreciation Expense (403)	1,505,994	15
Amortization Expense (404-407)		16
Taxes (408)	1,371,620	17
Total Other Operating Expenses	2,877,614	_
Total Operating Expenses	6,167,572	-
NET OPERATING INCOME	3,500,518	=

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Bulk sales should be account 460.

Particulars (a)	Average No. T Customers (b)	housands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	22	4,000	7,501	1
Commercial	20	1,400	2,626	2
Industrial				3
Total Unmetered Sales to General Customers (460)	42	5,400	10,127	_
Metered Sales to General Customers (461)				-
Residential	24,261	1,977,273	4,706,714	4
Commercial	2,813	1,055,920	2,045,606	5
Industrial	84	397,401	546,970	6
Total Metered Sales to General Customers (461)	27,158	3,430,594	7,299,290	-
Private Fire Protection Service (462)	303		100,666	7
Public Fire Protection Service (463)	4		914,055	8
Other Sales to Public Authorities (464)	178	110,103	219,688	9
Sales to Irrigation Customers (465)	2	2,091	3,387	10
Sales for Resale (466)	16	673,423	958,708	11
Interdepartmental Sales (467)				_ 12
Total Sales of Water	27,703	4,221,611	9,505,921	=

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SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
Town of Somers	3898 12th Street	761	2,027	1
Town of Somers	1201 22nd Avenue	12,445	18,375	2
Town of Somers	3801 Green Bay Road	8	974	3
Town of Somers	3000 12th Street	44,624	63,397	4
Town of Somers	6201 50th Street	71	666	5
TOWN OF SOMERS	1701 Sheridan Road	75,046	106,457	6
TOWN OF SOMERS	4098 15th Street	15,207	22,236	7
Village of Pleasant Prairie	8499 51st Avenue	105,751	148,865	8
Village of Pleasant Prairie	8229 63rd Avenue	67,183	94,987	9
Village of Pleasant Prairie	8199 Green Bay Road	96,996	136,696	10
Village of Pleasant Prairie	7431 88th Avenue	78,359	111,087	11
Village of Pleasant Prairie	4300 85th Street	112,593	158,525	12
Village of Pleasant Prairie	1800 91st Street	4,553	7,335	13
Village of Pleasant Prairie	8501 7th Avenue	28,614	41,480	14
Village of Pleasant Prairie	8951 39th Avenue	8,595	12,989	15
Village of Pleasant Prairie	11734 75th Street	22,617	32,612	16
Total		673,423	958,708	:

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OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	856,046	1
Wholesale fire protection billed	58,009	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		_ 3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	914,055	_
Forfeited Discounts (470):		_
Customer late payment charges	66,771	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	66,771	_
Miscellaneous Service Revenues (471):		-
HYDRANT PERMITS	5,730	7
TURN ON CHARGES	6,574	_ 8
BACTITESTS	2,400	9
OTHER	2,815	_ 10
Total Miscellaneous Service Revenues (471)	17,519	_
Rents from Water Property (472):		
NONE		_ 11
Total Rents from Water Property (472)	0	_
Interdepartmental Rents (473):		
NONE		_ 12
Total Interdepartmental Rents (473)	0	_
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	77,879	_ 13
Other (specify): NONE		14
Total Other Water Revenues (474)	77,879	_
Amortization of Construction Grants (475):		_
NONE		_ 15
Total Amortization of Construction Grants (475)	0	_

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WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
SOURCE OF SUPPLY EXPENSES	
Operation Supervision and Engineering (600)	
Operation Labor and Expenses (601)	
Purchased Water (602)	
Miscellaneous Expenses (603)	
Rents (604)	
Maintenance Supervision and Engineering (610)	
Maintenance of Structures and Improvements (611)	
Maintenance of Collecting and Impounding Reservoirs (612)	
Maintenance of Lake, River and Other Intakes (613)	780
Maintenance of Wells and Springs (614)	
Maintenance of Infiltration Galleries and Tunnels (615)	
Maintenance of Supply Mains (616)	
Maintenance of Miscellaneous Water Source Plant (617)	
Total Source of Supply Expenses	780
PUMPING EXPENSES Operation Supervision and Engineering (620)	43,270
Fuel for Power Production (621)	10,270
Power Production Labor and Expenses (622)	
Fuel or Power Purchased for Pumping (623)	497,967
Pumping Labor and Expenses (624)	101,001
Expenses TransferredCredit (625)	84 304
	84,304
. ,	
Miscellaneous Expenses (626)	12,132
Miscellaneous Expenses (626) Rents (627)	
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630)	12,132 5,400
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631)	12,132
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632)	12,132 5,400 28,656
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633)	12,132 5,400 28,656 49,108
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633)	12,132 5,400 28,656
Miscellaneous Expenses (626) Rents (627)	12,132 5,400 28,656 49,108
Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633) Total Pumping Expenses	12,132 5,400 28,656 49,108

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
WATER TREATMENT EXPENSES	
Operation Labor and Expenses (642)	173,911
Miscellaneous Expenses (643)	10,357
Rents (644)	
Maintenance Supervision and Engineering (650)	
Maintenance of Structures and Improvements (651)	31,731
Maintenance of Water Treatment Equipment (652)	229,801
Total Water Treatment Expenses	555,103
TRANSMISSION AND DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (660)	31,352
Storage Facilities Expenses (661)	
Transmission and Distribution Lines Expenses (662)	36,133
Meter Expenses (663)	69,734
Customer Installations Expenses (664)	5,512
Miscellaneous Expenses (665)	310,170
Rents (666)	·
Maintenance Supervision and Engineering (670)	34,610
Maintenance of Structures and Improvements (671)	
Maintenance of Distribution Reservoirs and Standpipes (672)	37,128
Maintenance of Transmission and Distribution Mains (673)	410,855
Maintenance of Fire Mains (674)	· · · · · · · · · · · · · · · · · · ·
Maintenance of Services (675)	58,175
Maintenance of Meters (676)	33,090
Maintenance of Hydrants (677)	22,394
Maintenance of Miscellaneous Plant (678)	
Total Transmission and Distribution Expenses	1,049,153
CUSTOMER ACCOUNTS EXPENSES	
Supervision (901)	
Meter Reading Labor (902)	39,139
Customer Records and Collection Expenses (903)	168,859
Uncollectible Accounts (904)	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
CUSTOMER ACCOUNTS EXPENSES	
Miscellaneous Customer Accounts Expenses (905)	
Total Customer Accounts Expenses	207,998
SALES EXPENSES	
Sales Expenses (910)	
Total Sales Expenses	0
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	136,870
Office Supplies and Expenses (921)	32,041
Administrative Expenses TransferredCredit (922)	
Outside Services Employed (923)	132,767
Property Insurance (924)	46,164
Injuries and Damages (925)	33,110
Employee Pensions and Benefits (926)	348,986
Regulatory Commission Expenses (928)	
Duplicate ChargesCredit (929)	
Miscellaneous General Expenses (930)	26,149
Rents (931)	
Maintenance of General Plant (932)	
Total Administrative and General Expenses	756,087
Total Operation and Maintenance Expenses	3,289,958

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Dramantu Tay Faviralant		4 000 005	_
Property Tax Equivalent		1,286,365	1
Less: Local and School Tax Equivalent on		26,050	2
Meters Charged to Sewer Department			
Net property tax equivalent		1,260,315	
Social Security		108,305	3
PSC Remainder Assessment		9,048	4
Other (specify):		_	
TAXES CAPITALIZED IN PRODUCTION PLANT		(6,048)	5
Total tax expense	=	1,371,620	

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PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Kenosha			1
SUMMARY OF TAX RATES						2
State tax rate	mills		0.218000			3
County tax rate	mills		5.310000			4
Local tax rate	mills		9.483000			5
School tax rate	mills		9.409000			6
Voc. school tax rate	mills		1.683000			7
Other tax rate - Local	mills		1.189000			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		27.292000			10
Less: state credit	mills		1.781000			11
Net tax rate	mills		25.511000			12
PROPERTY TAX EQUIVALENT CALCU	ULATIO	ON				13
Local Tax Rate	mills		9.483000			14
Combined School Tax Rate	mills		11.092000			15
Other Tax Rate - Local	mills		1.189000			16
Total Local & School Tax	mills		21.764000			17
Total Tax Rate	mills		27.292000			18
Ratio of Local and School Tax to Tota	I dec.		0.797450			19
Total tax net of state credit	mills		25.511000			20
Net Local and School Tax Rate	mills		20.343742			21
Utility Plant, Jan. 1	\$	73,599,562	73,599,562			22
Materials & Supplies	\$	476,709	476,709			23
Subtotal	\$	74,076,271	74,076,271			24
Less: Plant Outside Limits	\$	5,191,487	5,191,487			25
Taxable Assets	\$	68,884,784	68,884,784			26
Assessment Ratio	dec.		0.917931			27
Assessed Value	\$	63,231,479	63,231,479			28
Net Local & School Rate	mills		20.343742			29
Tax Equiv. Computed for Current Yea	r \$	1,286,365	1,286,365			30
Tax Equivalent per 1994 PSC Report	\$	1,033,306				31
Any lower tax equivalent as authorized						32
by municipality (see note 6)	\$					33
Tax equiv. for current year (see note 6	6) \$	1,286,365				34

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WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		_ 2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0_	_
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0	1,136,363	5
Collecting and Impounding Reservoirs (312)	268,711		6
Lake, River and Other Intakes (313)	1,560,477		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0	453,082	10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	1,829,188	1,589,445	_
PUMPING PLANT			
Land and Land Rights (320)	19,328		12
Structures and Improvements (321)	613,685	2,959,239	 13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	539,895	102,017	 15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	1,428,148	3,053,348	 17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	9,618		20
Total Pumping Plant	2,610,674	6,114,604	_
WATER TREATMENT PLANT			
Land and Land Rights (330)	27,033		21
Structures and Improvements (331)	1,519,520	6,562,288	22
Water Treatment Equipment (332)	1,151,235	11,666,929	 23
Total Water Treatment Plant	2,697,788	18,229,217	
			_
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	305,382		24
Structures and Improvements (341)	0		25

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WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	-
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	-
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			1,136,363	5
Collecting and Impounding Reservoirs (312)			268,711	6
Lake, River and Other Intakes (313)	38,066		1,522,411	7
Wells and Springs (314)			0	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			453,082	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	38,066	0	3,380,567	-
PUMPING PLANT Land and Land Rights (320)			19,328	12
Structures and Improvements (321)	113,259		3,459,665	-
Boiler Plant Equipment (322)	•		0	
Other Power Production Equipment (323)			641,912	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	528,790		3,952,706	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)	641		8,977	20
Total Pumping Plant	642,690	0	8,082,588	-
WATER TREATMENT PLANT				
Land and Land Rights (330)			27,033	21
Structures and Improvements (331)	4,434		8,077,374	22
Water Treatment Equipment (332)	87,169		12,730,995	23
Total Water Treatment Plant	91,603	0	20,835,402	-
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			305,382	24
Structures and Improvements (341)				25

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WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			,
Distribution Reservoirs and Standpipes (342)	2,756,640	1,868,289	26
Transmission and Distribution Mains (343)	23,755,099	1,402,807	27
Fire Mains (344)	0		28
Services (345)	4,007,969	136,886	29
Meters (346)	2,789,906	292,880	30
Hydrants (348)	2,282,960	55,969	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	35,897,956	3,756,831	_
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	98,744	3,060	35
Computer Equipment (391.1)	332,172	41,265	36
Transportation Equipment (392)	713,994	75,219	37
Stores Equipment (393)	1,746		38
Tools, Shop and Garage Equipment (394)	210,319	3,574	39
Laboratory Equipment (395)	136,284		40
Power Operated Equipment (396)	434,435		41
Communication Equipment (397)	27,800	19,325	42
SCADA Equipment (397.1)	110,109	437,640	43
Miscellaneous Equipment (398)	2,810	982	_ 44
Other Tangible Property (399)	0		45
Total General Plant	2,068,413	581,065	_
Total utility plant in service directly assignable	45,104,019	30,271,162	_
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	45,104,019	30,271,162	=

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)	41,443		4,583,486	26
Transmission and Distribution Mains (343)	20,618		25,137,288	27
Fire Mains (344)			0	28
Services (345)	378		4,144,477	29
Meters (346)	122,279		2,960,507	30
Hydrants (348)	9,034		2,329,895	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	193,752	0	39,461,035	- -
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			0	_
Office Furniture and Equipment (391)	22,158		79,646	35
Computer Equipment (391.1)	70,425	(4,701)	298,311	36
Transportation Equipment (392)	11,563	10,838	788,488	37
Stores Equipment (393)			1,746	38
Tools, Shop and Garage Equipment (394)	13,871		200,022	39
Laboratory Equipment (395)	6,983		129,301	40
Power Operated Equipment (396)	57,860		376,575	41
Communication Equipment (397)	440		46,685	42
SCADA Equipment (397.1)	110,109		437,640	43
Miscellaneous Equipment (398)	286		3,506	44
Other Tangible Property (399)			0	45
Total General Plant	293,695	6,137	2,361,920	_
Total utility plant in service directly assignable	1,259,806	6,137	74,121,512	-
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	1,259,806	6,137	74,121,512	=

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0	2.00%	22,727	1
Collecting and Impounding Reservoirs (312)	111,007	1.67%	4,487	_ 2
Lake, River and Other Intakes (313)	488,399	1.67%	26,060	3
Wells and Springs (314)	0			_ 4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0	1.33%		_ 6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	599,406		53,274	_
PUMPING PLANT				
Structures and Improvements (321)	93,448	2.00%	71,458	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	159,046	4.00%	24,430	10
Steam Pumping Equipment (324)	0			 11
Electric Pumping Equipment (325)	549,030	3.33%	148,745	12
Diesel Pumping Equipment (326)	0			 13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	(45,426)	4.00%	12,372	 15
Total Pumping Plant	756,098		257,005	_
WATER TREATMENT PLANT				
Structures and Improvements (331)	944,464	2.00%	160,980	16
Water Treatment Equipment (332)	1,113,708	3.24%	414,976	17
Total Water Treatment Plant	2,058,172		575,956	_
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0	2.50%		18
Distribution Reservoirs and Standpipes (342)	1,327,785	1.86%	85,450	19
Transmission and Distribution Mains (343)	2,193,232	0.93%	231,611	_ 20
Fire Mains (344)	0			21
Services (345)	1,494,827	2.09%	85,193	_ 22
Meters (346)	784,881	5.00%	143,760	23
Hydrants (348)	517,542	1.59%	36,672	24
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	6,318,267		582,686	-

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
	00.707					044
1	22,727			40.000		311
_ 2	99,494			16,000	20.000	312
3	476,393				38,066	313
_ 4	0					314
5	0					315
_ 6	0					316
7 _	598,614	0	0	16,000	38,066	317
_						
_ 8	(13,588)			65,235	113,259	321
9	0					322
_ 10	183,476					323
11	0					324
_ 12	198,585		31,300	1,700	528,790	325
13	0					326
_ 14	0					327
15	(33,695)				641	328
-	334,778	0	31,300	66,935	642,690	
16	1,073,510			27,500	4,434	331
_ 17	1,381,495			60,020	87,169	332
_	2,455,005	0	0	87,520	91,603	302
_ 18	0					341
19	1,043,641			328,151	41,443	342
_ 20	2,404,225				20,618	343
21	0					344
_ 22	1,579,642				378	345
23	811,975		5,613		122,279	346
24	554,787		9,607		9,034	348
25	0					349
_	6,394,270	0	15,220	328,151	193,752	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	0	2.86%		26
Office Furniture and Equipment (391)	31,716	5.88%	5,319	27
Computer Equipment (391.1)	237,546	14.29%	26,794	28
Transportation Equipment (392)	411,660	12.86%	57,596	 29
Stores Equipment (393)	433	5.88%	103	30
Tools, Shop and Garage Equipment (394)	172,176	5.88%	12,064	 31
Laboratory Equipment (395)	23,185	5.88%	7,808	32
Power Operated Equipment (396)	165,630	9.00%	28,016	33
Communication Equipment (397)	3,023	9.09%	3,879	34
SCADA Equipment (397.1)	79,014	10.00%	61,775	35
Miscellaneous Equipment (398)	1,578	5.88%	194	36
Other Tangible Property (399)	0			37
Total General Plant	1,125,961		203,548	
Total accum. prov. directly assignable	10,857,904		1,672,469	_
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	10,857,904		1,672,469	_

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
26	0					390
	14,877				22,158	391
28	190,408	(3,507)			70,425	391.1
29	467,138	7,605	1,840		11,563	392
30	536	,	,		,	393
 31	170,369				13,871	394
32	24,010				6,983	395
 33	147,761	(23,445)	35,420		57,860	396
34	6,462				440	397
 35	30,680				110,109	397.1
36	1,486				286	398
 37	0					399
	1,053,727	(19,347)	37,260	0	293,695	
_	10,836,394	(19,347)	83,780	498,606	1,259,806	
38	0					
_	10,836,394	(19,347)	83,780	498,606	1,259,806	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Sources of Water Supply

	Sc	ources of Water Sup	ply		
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January		424,196		424,196	- 1
February		352,768		352,768	2
March		393,244		393,244	3
April		385,467		385,467	4
May		422,244		422,244	5
June		458,918		458,918	6
July		614,435		614,435	7
August		529,955		529,955	8
September		470,183		470,183	9
October		422,972		422,972	10
November		400,189		400,189	11
December		413,420		413,420	_ 12
Total for year	0	5,287,991	0	5,287,991	_
Less: Measured or e	stimated water used in mai	n flushing and water	treatment during year	135,762	_ 13
Less: Other utility us	e			459,800	_ 14
Other utility use expla Backwash at Produc					15
Water pumped into di	istribution system			4,692,429	16
Less: Water sold				4,221,611	17
Losses and unaccour	nted for			470,818	18
Percent unaccounted	for to the nearest whole pe	ercent (%)		10%	_ 19
If more than 15%, ind	licate causes and state wha	at action has been tal	ken to reduce water loss	:	20
Maximum gallons pur	mped by all methods in any	one day during repo	rting year	24,305	21
Date of maximum: 8	3/2/1999				22
Cause of maximum: Hot weather, dry cor	nditions.				23
Minimum gallons pun	nped by all methods in any	one day during repor	ting year	9,189	24
Date of minimum:	5/24/1999				25
Total KWH used for p	oumping for the year			11,658,918	26
If water is purchased:	Vendor Name:				27
	Point of Delivery:				28

SOURCES OF WATER SUPPLY - GROUND WATERS

	Identification	Depth \	Well Diameter	Yield Per Day	Currently
Location	Number	in feet	in inches	in gallons	In Service?
(a)	(b)	(c)	(d)	(e)	(f)

NONE

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SOURCES OF WATER SUPPLY - SURFACE WATERS

		Intakes			
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
LAKE MICHIGAN	1	4,200	35	42	
LAKE MICHIGAN	2	4,150	40	48	
EMERGENCY HARBOR INTAKE	3	0	5	24	

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- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	30TH AVENUE, PUMP #1	30TH AVENUE, PUMP #2	30TH AVENUE, PUMP #3 1	Ī
Location	2040 30TH AVENUE	2040 30TH AVENUE	2040 30TH AVENUE 2	<u> </u>
Purpose	В	В	В 3	}
Destination	D	D	D_4	ŀ
Pump Manufacturer	AURORA	FAIRBANKS MORSE	FAIRBANKS MORSE 5	;
Year Installed	1970	1982	1982 6	j
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 7	,
Actual Capacity (gpm)	1,050	2,100	2,100 8	}
Pump Motor or			9	•
Standby Engine Mfr	LOUIS ALLIS	SIEMENS ALLIS	SIEMENS ALLIS 10)
Year Installed	1970	1982	1982 11	ł
Туре	ELECTRIC	ELECTRIC	ELECTRIC 12	2
Horsepower	50	125	125_ 13	}

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	52ND STREET, PUMP #1	52ND STREET, PUMP #2	58TH STREET, PUMP #1 14
Location	2706 52ND STREET	2706 52ND STREET	4841 58TH STREET 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	GOULDS PUMP	GOULDS PUMP	DEMING PUMP 18
Year Installed	1987	1987	1980 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	4,900	4,900	2,100 21
Pump Motor or			22
Standby Engine Mfr	MARATHON ELECTRIC	MARATHON ELECTRIC	U.S. ELETRICAL 23
Year Installed	1987	1987	1980 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	150	150	150 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	58TH STREET, PUMP #2	58TH STREET, PUMP #3	80TH STREET, PUMP #1	1
Location	4841 58TH STREET	4841 58TH STREET	4920 80TH STREET	2
Purpose	В	В	В	3
Destination	D	D	D	4
Pump Manufacturer	CHICAGO PUMP	WEINEMAN	PEERLESS	5
Year Installed	1966	1981	1982	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,200	2,100	1,200	8
Pump Motor or				9
Standby Engine Mfr	LINCOLN MOTOR	LINCOLN MOTOR	MARATHON ELECTRIC '	10
Year Installed	1966	1981	1996 ·	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC '	12
Horsepower	50	100	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	80TH STREET, PUMP #2	80TH STREET, PUMP #3	AIRPORT, PUMP #1 14
Location	4920 80TH STREET	4920 80TH STREET	5198 88TH AVENUE 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	WORTHINGTON	WORTHINGTON	PACO PUMP CO 18
Year Installed	1987	1988	1988 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	1,800	3,500	250 21
Pump Motor or			22
Standby Engine Mfr	U.S. MOTOR	CENTURY	U.S. MOTOR 23
Year Installed	1987	1988	1988 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	100	200	20 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	AIRPORT, PUMP #2	AIRPORT, PUMP #3	GIN MILL, PUMP #1 1
Location	5198 88TH AVENUE	5198 88TH AVENUE	8798 75TH STREET 2
Purpose	В	В	В 3
Destination	D	D	D 4
Pump Manufacturer	PACO PUMP CO	PACO PUMP CO	PACO PUMP CO 5
Year Installed	1988	1988	1988 6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 7
Actual Capacity (gpm)	500	1,500	250 8
Pump Motor or			9
Standby Engine Mfr	U.S. MOTOR	U.S. MOTOR	U.S. MOTOR 10
Year Installed	1988	1988	1988 11
Туре	ELECTRIC	ELECTRIC	ELECTRIC 12
Horsepower	40	100	15 13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	GIN MILL, PUMP #2	GIN MILL, PUMP #3	HIGHLIFT TWP-712 14
Location	8798 75TH STREET	8798 75TH STREET	1998 PROD PUMP BLDG 15
Purpose	В	В	P 16
Destination	D	D	D 17
Pump Manufacturer	PACO PUMP CO	PACO PUMP CO	INGERSOLL-DRESSER 18
Year Installed	1988	1988	1998 19
Туре	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE 20
Actual Capacity (gpm)	500	1,500	5,500 21
Pump Motor or			22
Standby Engine Mfr	U.S. MOTOR	U.S. MOTOR L	J.S. ELECTRICAL MOTORS 23
Year Installed	1988	1988	1998 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	25	75	400 26

1. Use a separate column for each pump.

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- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HIGHLIFT TWP-713	HIGHLIFT TWP-722	HIGHLIFT TWP-723	1
Location	1998 PROD PUMP BLDG	1998 PROD PUMP BLDG	1998 PROD PUMP BLDG	2
Purpose	Р	Р	Р	3
Destination	D	D	D	4
Pump Manufacturer	INGERSOLL-DRESSER	INGERSOLL-DRESSER	INGERSOLL-DRESSER	5
Year Installed	1998	1998	1998	6
Туре	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	5,500	5,500	5,500	8
Pump Motor or				9
Standby Engine Mfr	U.S. ELECTRICAL MOTORS U	J.S. ELECTRICAL MOTORS (J.S. ELECTRICAL MOTORS	10
Year Installed	1998	1998	1998	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	400	400	400	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	HIGHLIFT VFD-711	HIGHLIFT VFD-721	LOWLIFT VFD-112 14
Location	1998 PROD PUMP BLDG	1998 PROD PUMP BLDG	RAW WATER PUMP STN. 15
Purpose	Р	Р	P 16
Destination	D	D	T 17
Pump Manufacturer	INGERSOLL-DRESSER	INGERSOLL-DRESSER	INGERSOLL-DRESSER 18
Year Installed	1998	1998	1998 19
Туре	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE 20
Actual Capacity (gpm)	5,500	5,500	7,000 21
Pump Motor or			22
Standby Engine Mfr	U.S. ELECTRICAL MOTORS U	J.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS 23
Year Installed	1998	1998	1998 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	400	400	300 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	LOWLIFT VFD-113	LOWLIFT VFD-121	LOWLIFT VFD-131	1
Location	RAW WATER PUMP STN	RAW WATER PUMP STN.	RAW WATER PUMP STN.	2
Purpose	Р	Р	Р	3
Destination	Т	Т	Т	4
Pump Manufacturer	INGERSOLL-DRESSER	INGERSOLL-DRESSER	INGERSOLL-DRESSER	5
Year Installed	1998	1998	1998	6
Туре	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	7,000	7,000	6,750	8
Pump Motor or				9
Standby Engine Mfr	U.S. ELECTRICAL MOTORS U	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	10
Year Installed	1998	1998	1998	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	300	300	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	LOWLIFT VFD-132		14
Location	RAW WATER PUMP STN.		15
Purpose	Р		16
Destination	Т		17
Pump Manufacturer	INGERSOLL-DRESSER		18
Year Installed	1998		19
Туре	VERTICAL TURBINE		20
Actual Capacity (gpm)	6,750		21
Pump Motor or			22
Standby Engine Mfr	U.S. ELECTRICAL MOTORS		23
Year Installed	1998		24
Туре	ELECTRIC		25
Horsepower	100		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	104TH AVENUE	30TH AVENUE	60TH STREET EAST	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	R	4 5
Year constructed	1958	1969	1991	6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	189	98	163	9 10
Total capacity in gallons	150,000	4,300,000	3,800,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)				12 13 14
Points of application (wellhouse, central facilities, booster station, other)				15 16 17
Filters, type (gravity, pressure, other, none)				18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20 21 22
Is a corrosion control chemical used (yes, no)?				23 24
ls water fluoridated (yes, no)?				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	60TH STREET WEST	75TH STREET	80TH STREET	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	R	4 5
Year constructed	1934	1978	1962	6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	163	224	129	9 10
Total capacity in gallons	2,700,000	750,000	4,000,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)				12 13 14
Points of application (wellhouse, central facilities, booster station, other)				15 16 17
Filters, type (gravity, pressure, other, none)				18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20 21 22
Is a corrosion control chemical used (yes, no)?				23 24
Is water fluoridated (yes, no)?				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	INDUSTRIAL PARK	WASHWATER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET		4 5
Year constructed	1983	1963		6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL		7 8
Elevation difference in feet (See Headnote 3.)	224	80		9 10
Total capacity in gallons	750,000	250,000		11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS		12 13 14
Points of application (wellhouse, central facilities, booster station, other)	ENTRAL FACILITIES CEN	NTRAL FACILITIES		15 16 17
Filters, type (gravity, pressure, other, none)	GRAVITY	PRESSURE		18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	20.0000	18.0000		20 21 22
Is a corrosion control chemical used (yes, no)?	Υ	Υ		23 24
Is water fluoridated (yes, no)?	Υ	Υ		25

WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

				ı	Number of Fee	et		_
						Adjustments		_
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Increase or (Decrease) (g)	End of Year (h)	
M	T	1.000	70	0	0	0	70	_ 1
M	Т	1.500	272	0	0	0	272	2
M	Т	2.000	2,387	0	0	0	2,387	_ 3
Р	Т	2.000	164	0	0	0	164	4
M	Т	3.000	150	0	0	0	150	5
M	Т	4.000	31,309	0	0	0	31,309	6
Р	Т	4.000	10	0	0	0	10	_ ₇
M	Т	6.000	760,100	240	1,142	0	759,198	8
Р	Т	6.000	5,863	0	0	0	5,863	9
M	Т	8.000	350,774	2,150	754	0	352,170	10
Р	Т	8.000	19,806	792	0	0	20,598	11
M	Т	10.000	13,616	0	0	0	13,616	12
М	Т	12.000	210,467	0	720	0	209,747	13
P	Т	12.000	17,207	0	0	0	17,207	14
М	Т	14.000	8,311	0	0	0	8,311	15
M	T	16.000	168,219	0	0	0	168,219	16
Р	Т	16.000	6,564	0	0	0	6,564	17
M	T	18.000	2,576	0	0	0	2,576	18
M	Т	20.000	3,701	0	0	0	3,701	19
A	T	24.000	7,892	0	0	0	7,892	20
M	Т	24.000	53,889	268	0	0	54,157	21
P	T	24.000	4,636	0	0	0	4,636	_ 22
M	Т	30.000	2,455	683	160	0	2,978	23
M	S	36.000	0	0	0	0	0	24
M	Т	36.000	9,702	0	0	0	9,702	25
Total Within M	unicipality		1,680,140	4,133	2,776	0	1,681,497	_
Total Utility			1,680,140	4,133	2,776	0	1,681,497	_

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
L	0.625	9,101	0	1	0	9,100	
M	0.750	10,392	0	2	0	10,390	
L	0.750	121	0	1	0	120	
L	1.000	163	0	2	0	161	
M	1.000	5,278	84	0	(1)	5,361	
M	1.500	589	10	2	1	598	
L	1.500	71	0	1	0	70	
L	2.000	51	0	0	0	51	
M	2.000	489	7	0	0	496	
M	3.000	95	0	0	0	95	1
M	4.000	153	1	0	0	154	1
M	6.000	181	9	0	0	190	1
M	8.000	97	3	0	0	100	1
M	10.000	5	0	0	0	5	1
M	12.000	13	0	0	0	13	1
M	16.000	1	0	0	0	1	1
Total Utili	ty	26,800	114	9	0	26,905	0

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METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	24,157	2,368	1,705	(100)	24,720	3,755	_ 1
0.750	1,649	126	106	0	1,669	207	2
1.000	717	50	19	(18)	730	79	3
1.500	502	40	47	(39)	456	113	4
2.000	527	53	25	5	560	128	5
3.000	87	2	0	3	92	6	6
4.000	59	0	0	(2)	57	3	7
6.000	56	0	0	(2)	54	20	8
8.000	5	1	0	1	7	3	9
10.000	1	0	0	0	1	0	10
Total:	27,760	2,640	1,902	(152)	28,346	4,314	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)		Total (o)	
0.625	23,195	975	3	22	0	525	24,720	_ 1
0.750	1,003	539	8	14	0	105	1,669	2
1.000	174	465	12	23	0	56	730	_ 3
1.500	17	376	16	25	0	22	456	_ 4
2.000	8	405	20	47	2	78	560	5
3.000	0	55	7	18	0	12	92	_ 6
4.000	0	17	9	23	1	7	57	7
6.000	0	11	8	6	12	17	54	8
8.000	0	0	1	1	3	2	7	9
10.000	0	0	1	0	0	0	1	10
Total:	24,397	2,843	85	179	18	824	28,346	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						•
Outside of Municipality	0				0	1
Within Municipality	2,838	28	22		2,844	2
Total Fire Hydrants	2,838	28	22	0	2,844	•
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	_

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year: 1,602

Number of distribution system valves end of year: 4,976

Number of distribution valves operated during year: 632

Water Operation & Maintenance Expenses (Page W-05)

Acct 624 - Pumping labor and expenses increased \$11,362 or 16%. Additional labor was incurred due to the completion of the production plant upgrade. Engineering and administrative time previously capitalized during construction was expensed in 1999. Also overtime was incurred due to equipment shakedowns, clean up after construction and open house/dedication activities.

Acct 641 - Chemical expenses decreased 35% or \$35,800 due to use of the membrane filtration process as opposed to the sand filters which require more chemicals.

Acct 652 - Maintenance of treatment equipment expenses increased \$165,221 or 25%, due to warranty expense on the membrane filters of \$100,500. The effective date of acceptance and beginning of the warranty period was 4/1/99. Also additional CIP (clean in place) chemicals associated with the membranes were purchased for \$47,114. Additional labor was also recorded for the same reasons as stated for account 624.

Acct 663 - Meter expenses decreased \$26,253 or 27% due to increased emphasis on meter testing which resulted in more new meter installations, thus more labor being capitalized. Also in 1998 there was worker's comp wages of \$13,893 charged to this account where as in 1999 there was only \$3,048.

Acct 672 - Maintenance of reservoirs & standpipes expense decreased \$245,816 or 87% due to less tank painting and cleaning being done in 1999 vs 1998.

Acct 676 - Meter maintenance increased \$17,344 or 110% due to increased labor charged to this account which was related to meter testing. During 1998 the employee doing this work was on worker's comp most of the year. Labor increased by \$15,676 and meter repair parts by \$2,067.

Acct 921 - Office supplies and expenses increased \$13,242 or 70% in this account. These expenses were largely related to publication and mailing of the newly required consumer confidence report. This required \$6,300 in postage and \$3,849 in printing expense.

Acct 923 - Outside services employed expense increased \$42,952 or 48% due to legal expenses associated with agreements with other municipal entities, \$12,173, and engineering services in connection with these agreements, \$11,248. In 1999 a contribution was made to AWWA research while none was made in 1998.

Acct 924 - Property insurance expenses increased \$11,633 or 34% due to increased insurance premium on the production plant upgrade of \$9,451.

Acct 925 - Injuries and damages expense decreased \$44,843 or 58%. In 1998 this account had \$49,397 in worker's comp expense compared to \$10,412 in 1999. Insurance claims expense also decreased by \$6,459.

Acct 926 - Employee pensions and benefits expense decreased \$15,644 or 49 due to decreased health insurance premiums.

Acct 928 - Regulatory commission expenses for 1999 were zero. Expenses ir

1998 were associated with the rate case.

Acct 930 - Miscellaneous Expenses decreased \$13,760 or 34% due to decreased membership dues and conference expenses.

Water Utility Plant in Service (Page W-08)

Additions:

- 311 Additions to water filtration plant PSC authorization 2820-CW-105.
- 316 Additions to water filtration plant PSC authorization 2820-CW-105.
- 321 Additions to water filtration plant PSC authorization 2820-CW-105.
- 323 Convert (2) emergency generators, \$62,344; additions to water filtration plant PSC authorization 2820-CW-105, \$39,673.
- 325 Booster station pump motor modifications, \$29,343; additions to water filtration plant PSC authorization 2820-CW-105, \$3,024,005.
- 331 Repave road after construction project, \$64,106; elevator modification, \$1,645; additions to water filtration plant PSC authorization 2820-CW-105, \$6,496,686.
- 332 Chlorine cylinder emergency shut-off system, \$20,552; additions to water filtration plant PSC authorization 2820-CW-105, \$11,646,377.
- 342 Move electrical service underground, 30th Ave. tank, \$6,109; altitude valves at 104th Ave. & 75th St. elevated tanks, \$14,136; additions to after filtration plant PSC authorization 2820-CW-105, \$1,848,044.
- 397.1 Additions to water filtration plant PSC authorization 2820-CW-105.

Retirements:

- 321 Retirements due to abandonment of west water filtration plant.
- 325 Retirements due to abandonment of west water filtration plant.
- 397.1 Retirements due to abandonment of west water filtration plant and installation of new SCADA at remote sites in conjunction with construction of new water filtration plant PSC authorization 2820-CW-105.

Adjustments:

- 391.1 Transfer of equipment to Engineering Services unit.
- 392 Transfer 1993 Chevy van from Engineering Services unit to Meter Operations.

Accumulated Provision for Depreciation - Water (Page W-10)

Acct 328 - Other Pumping Equipment has a negative balance due to a large asset retirement of \$304,325 in 1998 as part of the water filtration plant upgrade. These assets were determined to be fully depreciated so that when the same amount was debited to the accumulated depreciation account for the asset class, a debit balance resulted. The PSC has addressed this matter in new depreciation rates authorized on 8/7/98. Additional depreciation of \$12,000 per year has been authorized for asset class 328 for a five year period beginning 1/1/99.

Pumping & Power Equipment (Page W-15)

Kenosha Water Utility has two backup Morley-Murphy generators, installed in 1991, diesel powered with 1490 horsepower, which can be used as standby power for the entire plant. This was converted from 4160 volts to 480 volts and relocated to the new facility.

In the 1998 Production Plant upgrade five new lowlift pumps were installed. Pump VFD 112, VFD 113 and VFD 121 are 300 horsepower and are used for pumping raw water to the micromembrane filtration units. Pumps VFD 131 and VFD 132 pump raw water to the sand filter plant.

The section on pumps lists 9 less pumps than the 1998 report as these pumps were retired in 1998 when the new pump station came on line.

Reservoirs, Standpipes & Water Treatment (Page W-16)

Copy 3, Unit A - Water Treatment Plant is a rapid sand filtration plant.

Copy 3, Unit B - Water Treatment Plant is a micromembrane filtration plant. The summer capacity is 20 mgd while winter capacity is 10 mgd, due to the change in the viscosity because of the water temperature.

Water Mains (Page W-17)

When main donated by developers is added to Utility records it is inspected before it is formally accepted by the Board of Water Commissioners. It is added to our book at the installation cost incurred by the developer plus any costs incurred by the Utility. These types of installations generally have no assessments levied.

Water main installations by the Utility are assessed to benefiting property owners. Assessments are made and notice given as required by Wisconsin State Statute 66.60. Rates are set by the Board of Water Commissioners. Rates are also on file with the Wisconsin Public Service Commission. Assessments are based on the front footage of the property. A side lot exemption of 150 feet is allowed for corner lots.

Assessments are deferred on land zoned agricultural and land not currently within the assessment authority of the Utility, i.e. land outside the city limits. The customer is given all legal notices regarding the installation. After installation the customer has 30 days to pay interest free. If unpaid, interest accrues at 7.5% annually. In November of each year unpaid assessments are placed on the tax roll as special assessments for collection.

Water Services (Page W-18)

Fees collected for services are governed by Rate Tariff CZ-1. Fees are paid when installation is requested by the customer or after installation of a water main. Billing is done via the assessment system. In 1999, 86 services were added by customer request and through assessments with \$52,036 collected. Due to the advent of developers agreements, the Utility processes very few assessments for connections. In the assessment process the customer is given all legal notices regarding the installation. After installation the customer has 30 days to pay interest free. If unpaid, interest accrues at 7.5% annually. In November of each year unpaid assessments are placed on the tax roll as special assessments for collection

If a connection is installed by a developer, the connections are added to the Utility's asset records at the installation cost as identified by the developer plus any engineering or inspection costs incurred by KWU. If this is not available, they are added at the Utility's average cost for that size of connection. The following connections were added under developer agreements in 1999:

White Caps 5A Subdivision 27 1" connections Tinseltown/Southport Plaza 1 6" connection

Meters (Page W-19)

At the end of each year the Utility counts the meters physically in the stock room, meter shop, and meter repair vehicles. This is our in stock inventory. The 50 hydrant meters are not included. The customer accounts on the water file billing system are counted also. The sum of these two is our meter count at year end. We know for certain the purchases for the year, therefore the amount in the adjustments column must be meters retired but not recorded or a miscount of the year end inventory. At this point ir time there is nothing that can be done to resolve the adjustments. However in year 2000 we will review our retirement procedures to make sure we are capturing all data. In schedule W-19 irrigation customers (2) are added to the wholesale column.

Hydrants and Distribution System Valves (Page W-20)

The Utility plans to exercise 50% of the hydrants and valaves each year. The number of valves and hydrants operated during the year were less than anticipated for several reasons. The number of man hours available for this is related inversely to increased demands on emergency and time important repairs such as sanitary sewer repairs. Also employee vacancies created less overall available man hours.